

REINHOLD ENVIRONMENTAL Ltd.



**2017 APC & Wastewater Round Table
& Expo Presentation**

July 17 & 18, 2017 in Charlotte, NC / Hosted by Duke Energy

All presentations posted on this website are copyrighted by Reinhold Environmental, Ltd (RE). Any unauthorized downloading, attempts to modify or to incorporate into other presentations, link to other websites, or obtain copies for any other uses than the training of attendees to RE's Conferences is expressly prohibited, unless approved in writing by RE or the original presenter. RE does not assume any liability for the accuracy or contents of any materials contained in this library which were presented and/or created by persons who were not employees of RE.

Emerging Technologies for ELG Compliance

Patricia Scroggin, PE

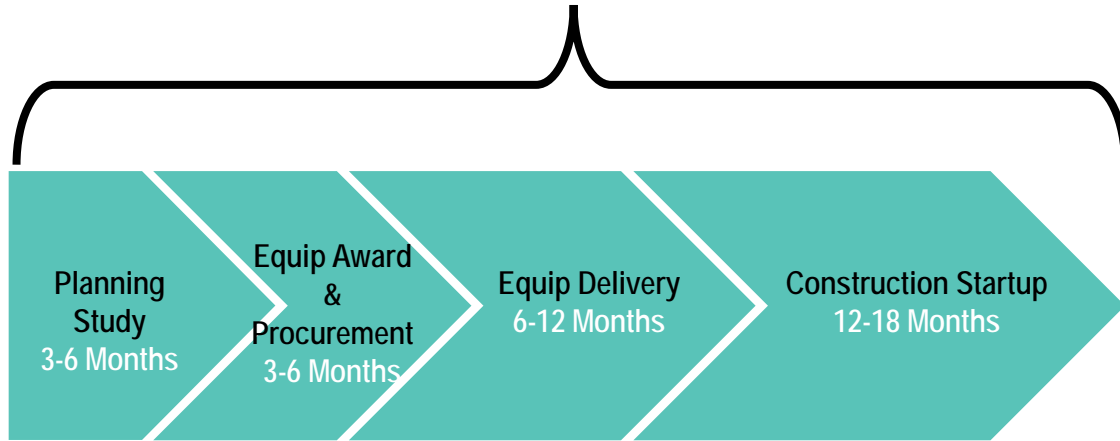
Regional Global Practice Manager

Burns & McDonnell



Published Compliance Timeline

24-36 Months



2017

2018

2019

2020

2021

2022

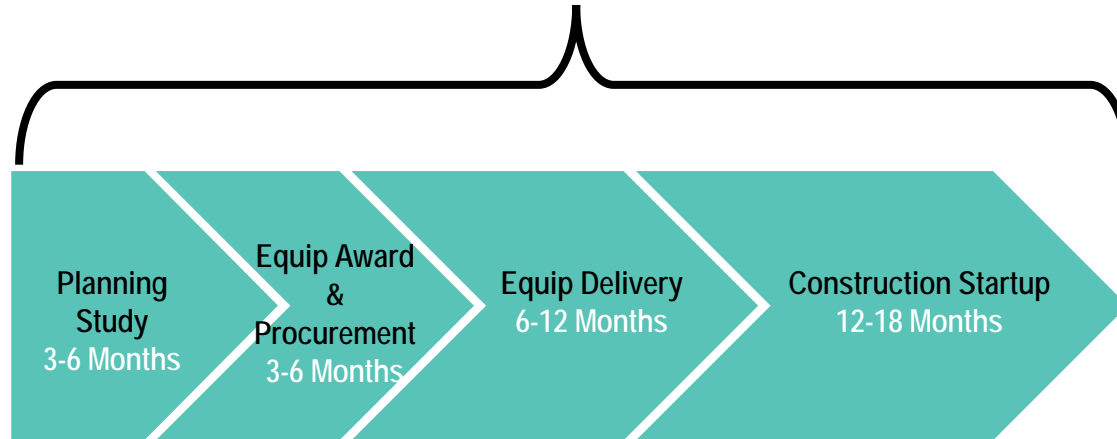
2023

2024

2025

Published Compliance Timeline

24-36 Months



1st Potential Compliance Date
Spring 2020

Potential Compliance Date

Spring 2025



“Traditional” ELG Compliance Technologies - FGD

Physical/Chemical and Biological

GE ABMet

Moving bed biological

Large, concrete structures

Demonstrated at 5+ sites

Zero Discharge (Thermal)

Aquatech, GE (RCC),
HPD Veolia and GEA

Falling film evaporators and
crystallizers

Expensive materials of construction

Demonstrated at 3 sites

The times, they are a-changing....

2016 Technologies

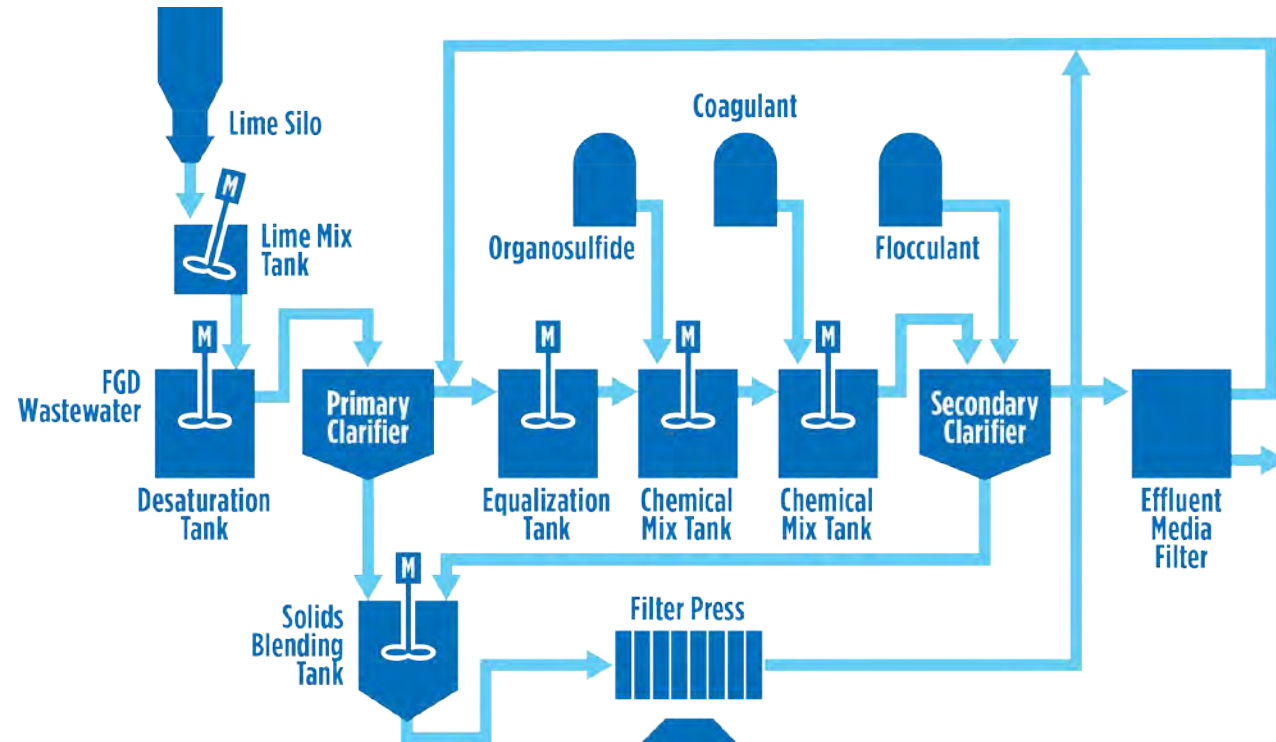
- Phys/Chem followed by:
- Biological (2 vendors)
- Thermal (3 vendors)
- Developing
 - Bypass evaporation (1 vendor)
 - ZVI (1 vendor)
 - Membranes (2 vendors)
- Deep Well Injection
 - (poor history)

2017 Technologies

- Phys/Chem (pretreatment to a number of technologies)
- Biological (up to 6 vendors)
- Thermal (up to 5 options)
- ZVI (2 or 3 options)
- Membranes (3 or 4 options)
- Bypass evaporation (3 vendors)
- Deep Well Injection
 - (improving potential)

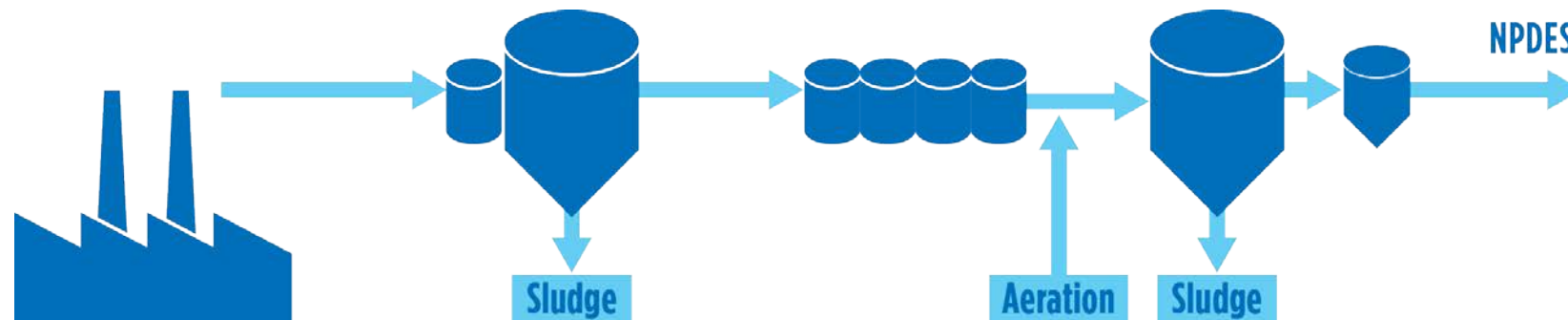
Phys-Chem Treatment with Organosulfide

- Step 1 for most options
- Removes metals/solids
- May remove hardness
- **Not:**
 - Selenium
 - Nitrate
- Multiple vendors
 - Equipment
 - Chemicals
- Effluent polishing required
 - Biological
 - Thermal
 - Other/developing



Zero Valent Iron

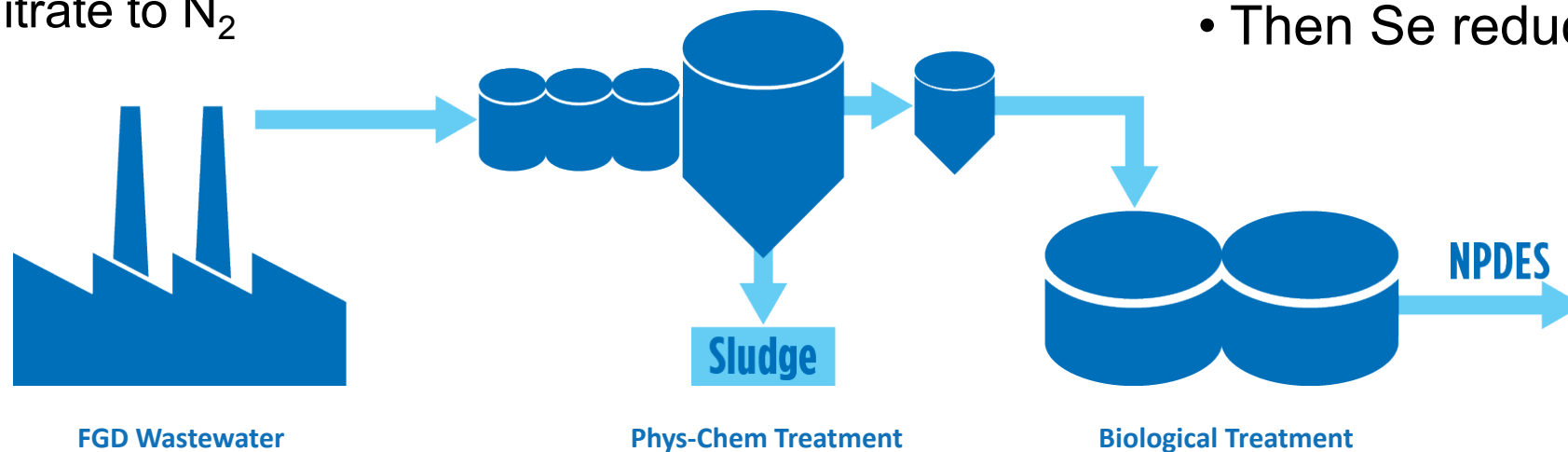
- ▶ Phys-chem process replaces bacteria
 - Uses zero valent iron to reduce arsenic, selenium and mercury
- ▶ Full scale
- ▶ Pilot on FGD @ Water Research Center
 - 2 pilots completed, 2 running/starting up
- ▶ Limited number of vendors
- ▶ In pilot testing
 - Nitrate removal
 - Guarantees
- ▶ High reagent use = high sludge
 - May be better suited for polishing



Biological Treatment

- Most established
- EPA's Technology Basis
- Currently in use at several facilities
- Bacteria convert:
 - Selenate or selenite to elemental Se
 - Mercury to insoluble salts
 - Nitrate to N_2

- Single vendor
 - With FGD **full scale** installations
 - Others under contract
- More are developing
- May require polishing
 - Theme:
 - Nutrient/nitrate reduction
 - Then Se reduction



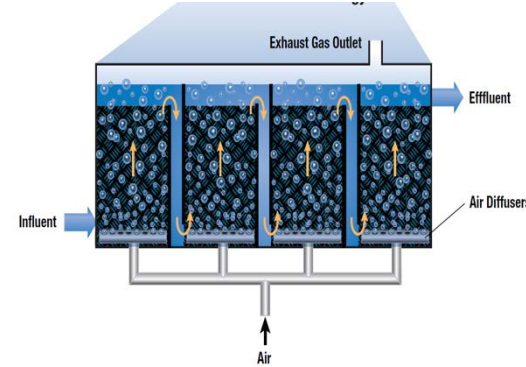
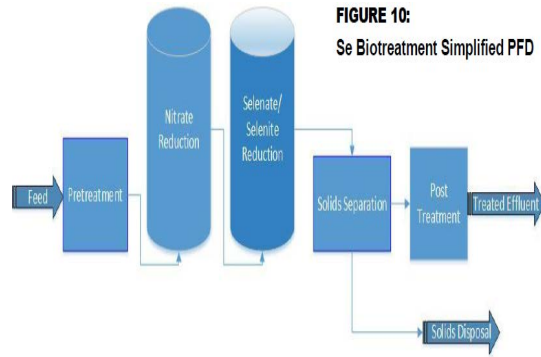
Biological – Industry Cross-Over and New to Market



Frontier Water – SeHAWK

- Modular
- Fiberglass construction
- Upflow and downflow bioreactors followed by microfiltration
- Mining/CCR pond dewatering

Further Developments in Bio



Envirogen

- FBR
- Focused on selenium

Veolia AnokKaldnes

- Moving bed bioreactor

UOP Xceed

- Selenium focus
- Refinery experience
- 50+ installations

Doosan LENA/MBBR

- Moving bed
- In development
- Single pilot on mining

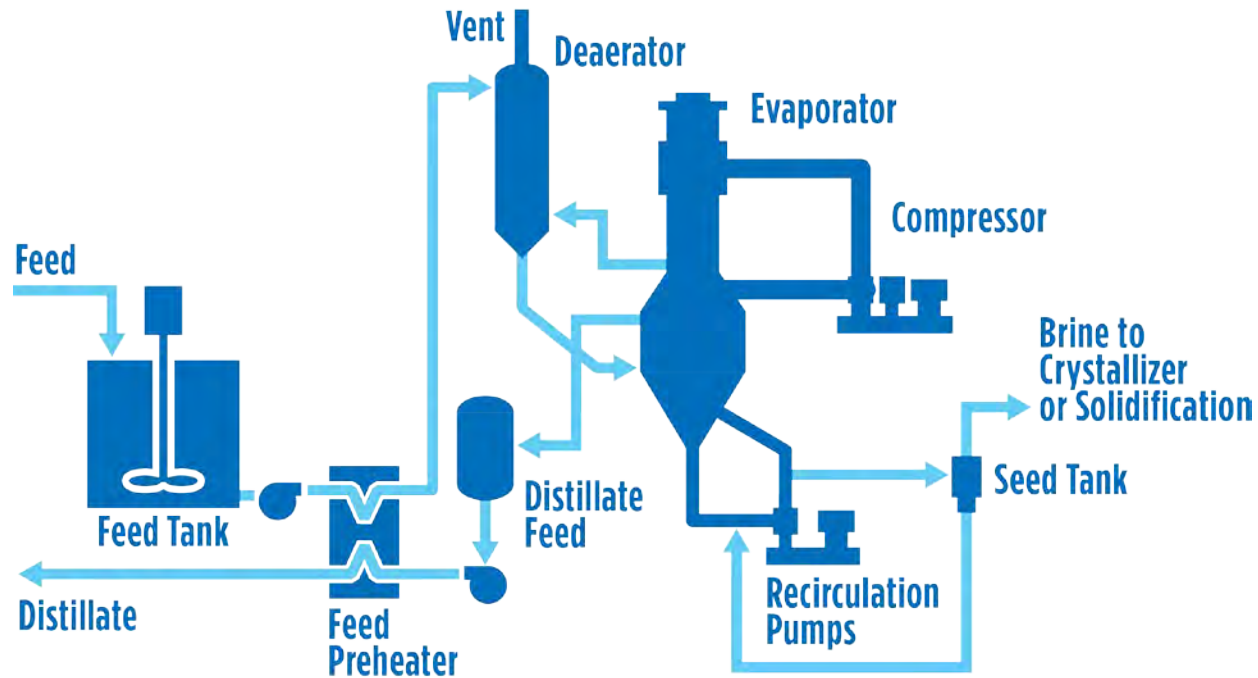
Biological Treatment – Quick Pilot Update

- ▶ GE ABMet
 - Multiple pilots
 - Longest history
- ▶ Frontier SeHawk
 - Multiple pilots
 - 6 pilots on FGD
 - 6 for mining
 - Up to 250 gpm
- ▶ Envirogen FBR
- ▶ Veolia AnoxKaldnes
 - MBBR
 - 1 pilot on FGD
- ▶ UOP Xceed Bioreactor
 - Se removal at refineries
 - No current FGD pilots
 - 50+ other installations
- ▶ Doosan LENA/MBBR
 - MBBR
 - 1 pilot on mining

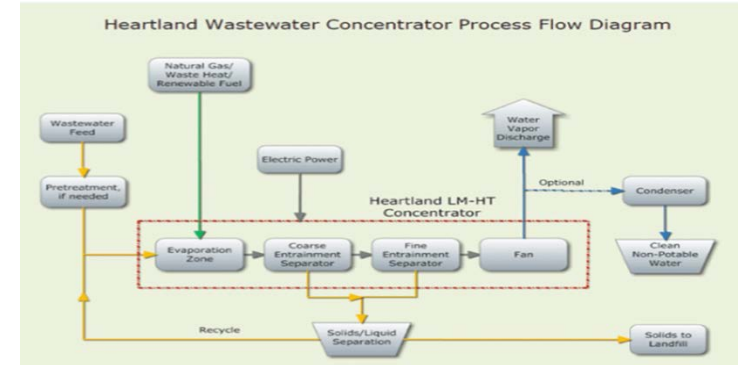
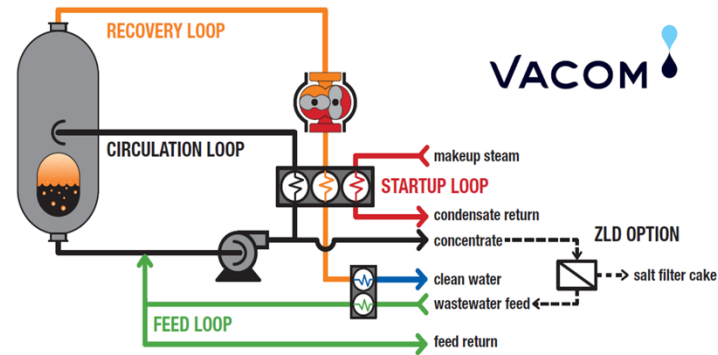
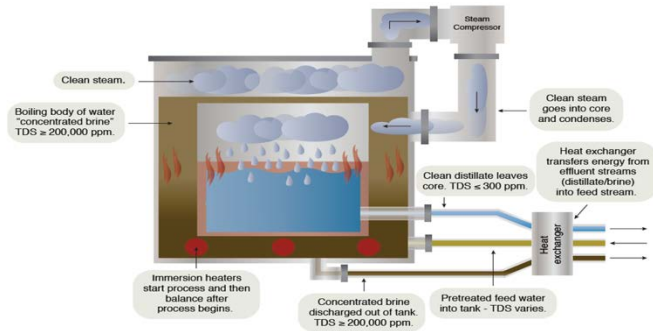


Thermal Evaporator/Crystallizer

- Established technology
 - In use at Merrimack, Duke, others
 - Produces low TDS reusable waste stream
- ▶ High parasitic power
 - ▶ Expensive
 - ▶ Operator-intensive



Thermal – Push for Modularization



Avara

- Modular
- Produced water/fracking industry
- Pilot in progress with EPRI

Vacom

- Modular
- Mining/auto industry
- FC crystallizer
- Piloted at Water Research Center and one utility

Heartland

- Single step concentration
- Large scale demonstration – multiple year pilot at Iatan
- 2 additional EPRI pilots

Membranes – Low Cost Alternatives

Kleenwater

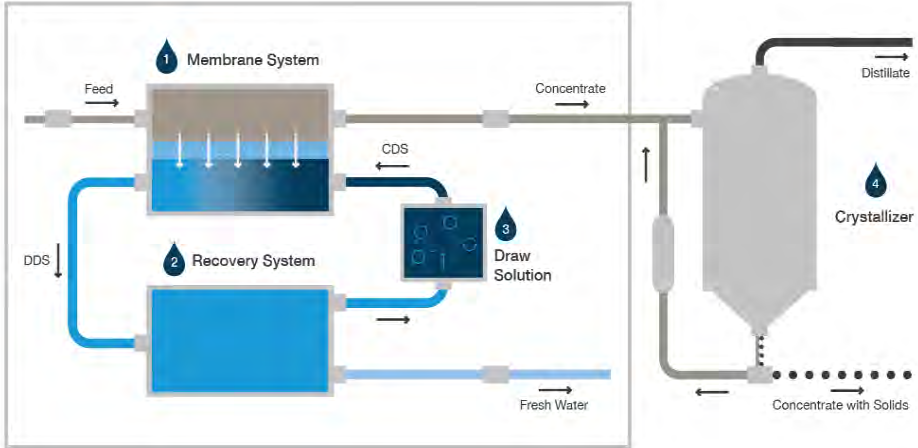
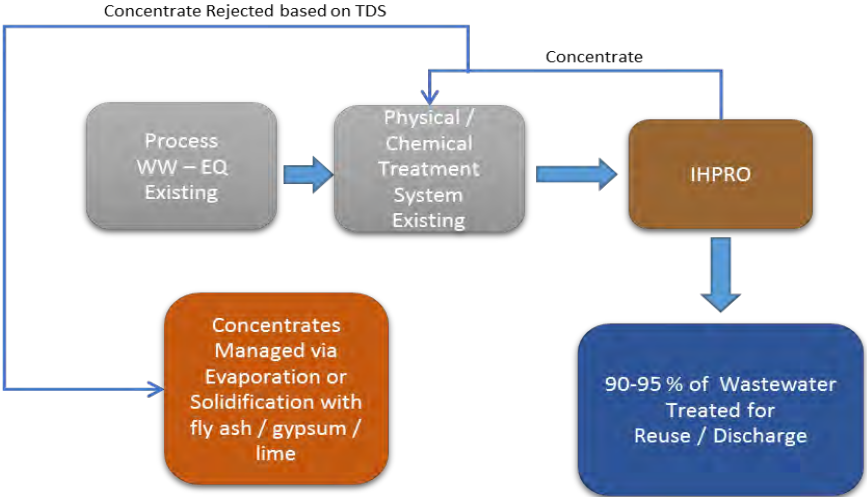
- Multi-state high pressure reverse osmosis
- 80-85% recovery
- Softening pretreatment

VSEP

- Vibrating, vertical RO
- Pure water

Oasys

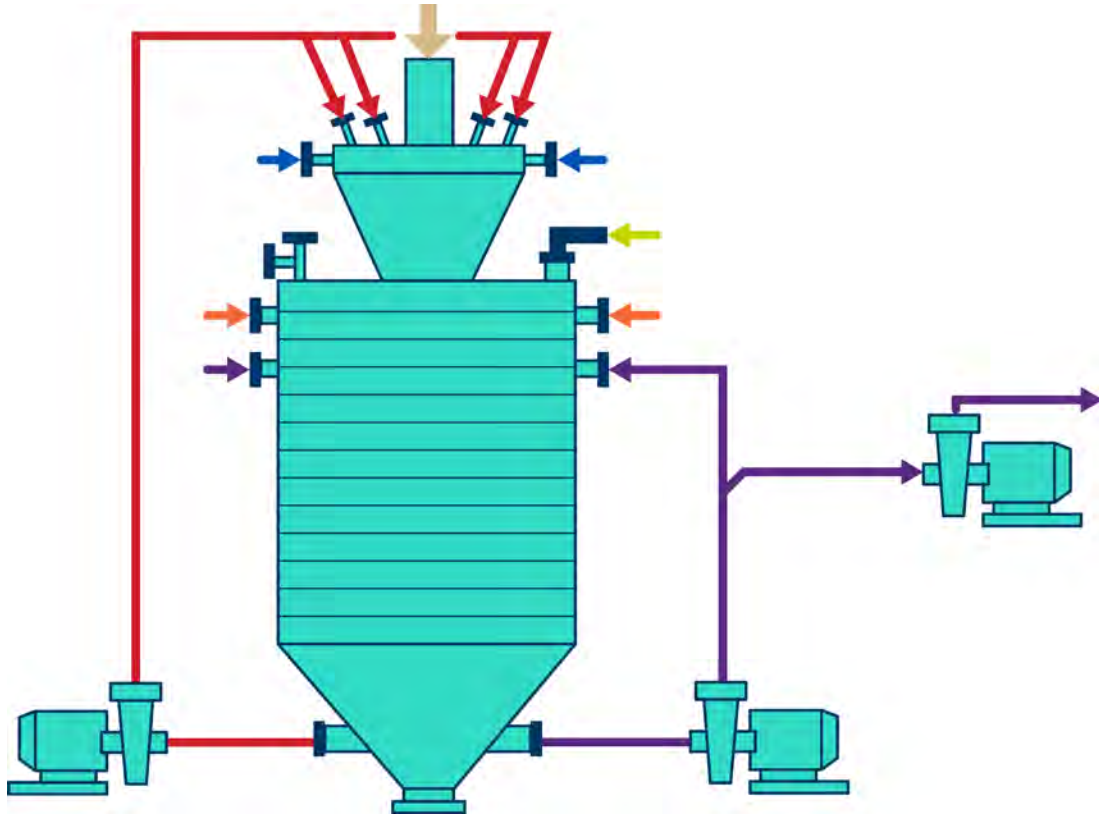
- Forward osmosis
- Low pressure
- Up to 90% recovery
- Chinese installation on FGD



Membranes – Pilot Status

- ▶ Oasys - Forward Osmosis
 - Full scale installation in China
 - EPRI pilot
 - ▶ 90% recovery
 - ▶ ELG compliant
- ▶ VSEP©
 - Pilots completed at WRC
- ▶ EDR/RO
 - Electro-dialysis reversal followed by RO
 - Similar to EDI
 - Pilots on mine water showing promise

Other Tools in the Toolbox



NAES

- Dense slurry
- Zero discharge
- Belgium installation

Air Heater Bypass Evaporators

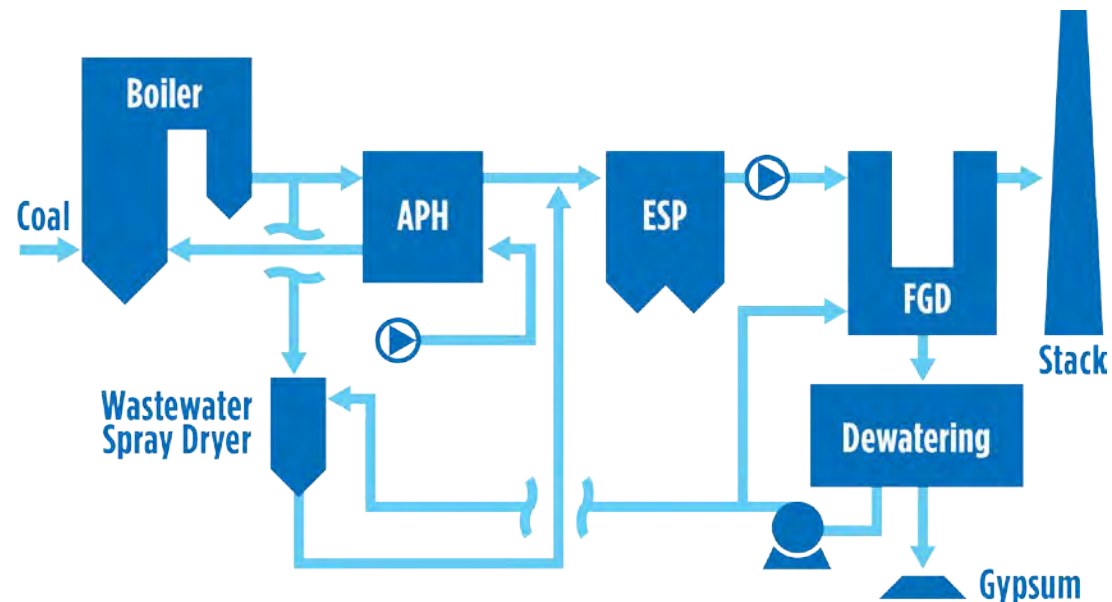
- Multiple vendors
- Domestic installation

Deep Well Injection

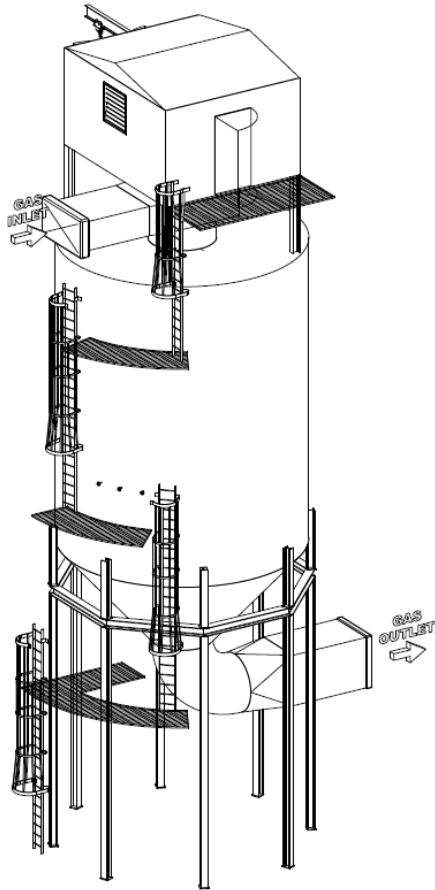
- Site specific geology
- State by state permitting
- Pretreatment required

Evaporation into Flue Gas

- ▶ Installations in progress
 - Commercial in 2017
- ▶ Spray dryer technology is well understood in other applications
- ▶ Uses “spare” heat to dry FGD wastewater
- ▶ No wastewater discharge
- ▶ Impact to baghouse
- ▶ Materials of construction
- ▶ Full scale operation achieved in 2017



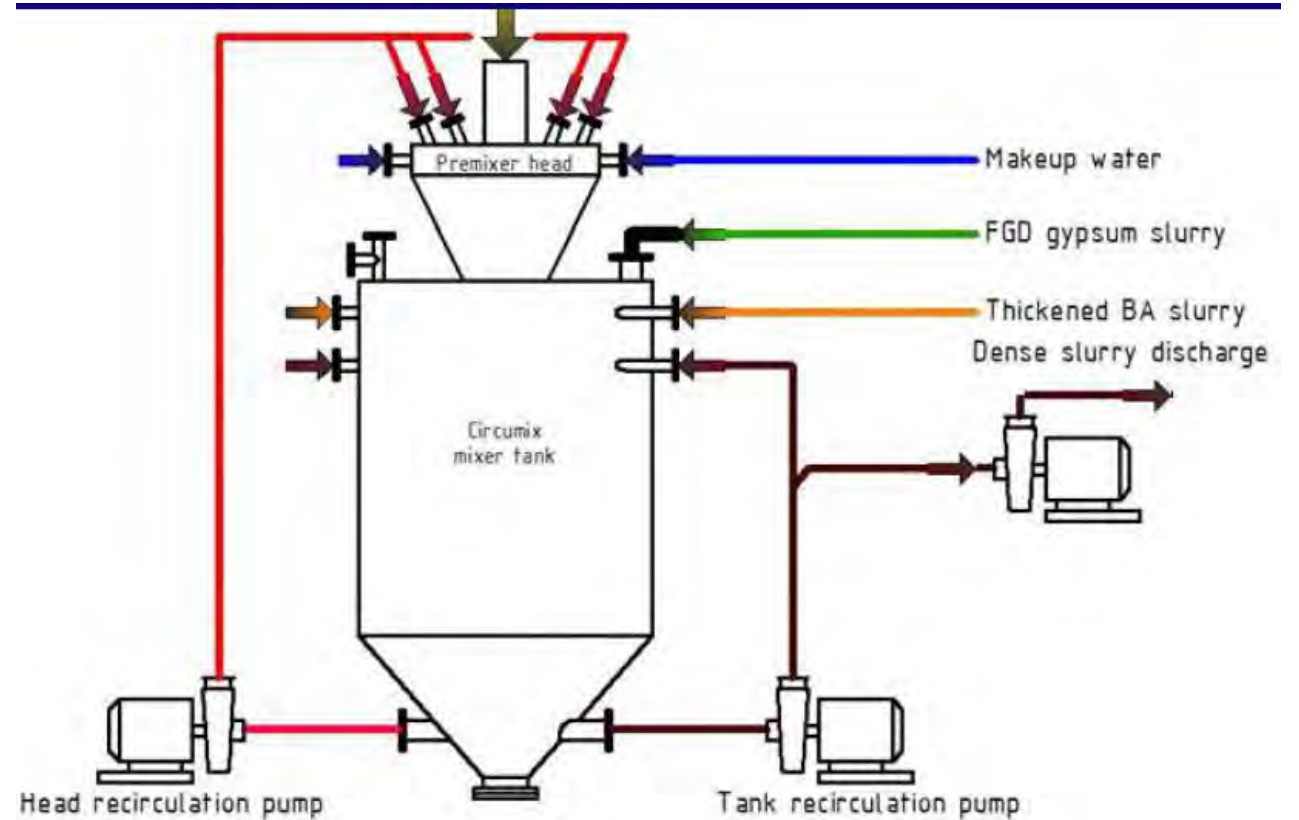
Evaporation into Flue Gas



- **Suppliers**
 - Alstom
 - B&W
 - Mitsubishi
 - Lechler
 - Etc.
- **Design Considerations**
 - Multiple Unit Sites
 - Load Following Conditions
 - Outages
 - Isolation Dampers/Online Maintenance

Slurry or Paste Systems

- ▶ NAES Dense Slurry Systems
 - Full scale operation in Belgium
 - Pilots available for demonstration



Deep Well Injection

- ▶ Class I deep wells common for some industries
 - No hazardous waste
 - Not like Class II wells
- ▶ State or EPA lead
 - ~2 year permitting and construction
 - ▶ ~ 1year for permit to construct
 - ▶ Another year or more to
 - ▶ Construct test well, do formation compatibility test, submit report, and obtain operating permit
 - Test well is “the well”
- ▶ FGD CaSO₄ chemistry
 - Reverse solubilities
 - Flash precipitation
 - Particle size limitations
 - Defined during compatibility test



Future Solutions

► Innovation

- Flue Gas Solutions
- Post FGD Volume Reduction
- ZLD alternatives
- Polishing Technologies
- Modularization



The race is on!

Questions?

Patricia M. Scroggin, PE

pscroggin@burnsmcd.com

Regional Practice Manager, Energy

Burns & McDonnell

